

# BENNT CREEK REGIONAL WATER AUTHORITY

January 29, 2022

Division of Local Government  
1313 Sherman Street, Room 521  
Denver, CO 80203

RE: BennT Creek Regional Water Authority  
LG ID # 67393

Attached is the 2022 Budget for the BennT Creek Regional Water Authority in Adams County, Colorado, submitted pursuant to Section 29-1-116, C.R.S. This Budget was adopted on November 8, 2021. If there are any questions on the budget, please contact Mr. Eric Weaver, telephone number 970-926-6060 Ext. 6.

The Authority does not collect property tax, therefore there was no mill levy certification to Adams County.

I hereby certify that the enclosed is a true and accurate copy of the budget.

Sincerely,



Eric Weaver  
Authority Accountant

Enclosure(s)

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*Financial Management Provided By Marchetti & Weaver, LLC*

**Mountain Office**  
28 Second Street, Suite 213  
Edwards, CO 81632  
(970) 926-6060

**Website & Email**  
[www.mwcpaa.com](http://www.mwcpaa.com)  
[Admin@mwcpaa.com](mailto:Admin@mwcpaa.com)

**Front Range Office**  
245 Century Circle, Suite 103  
Louisville, CO 80027  
(720) 210-9136

**RESOLUTION  
ADOPTING BUDGET, IMPOSING MILL LEVY AND APPROPRIATING FUNDS**

**(2022)**

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The Board of Directors of BennT Creek Regional Water Authority (the “**Board**”), County of Adams, Colorado (the “**Authority**”) held a regular meeting held via teleconference on Monday, November 8, 2021, at the hour of 5:00 P.M.

Prior to the meeting, each of the directors was notified of the date, time and place of the budget meeting and the purpose for which it was called and a notice of the meeting was posted or published in accordance with § 29-1-106, C.R.S.

*[Remainder of Page Intentionally Left Blank.]*

NOTICE AS TO PROPOSED 2022 BUDGET

# AFFIDAVIT

**Invoice #:** A40037197  
**Account #:** A30032496  
**Invoice Date:** 11/5/2021

**BILL TO:**

WHITE BEAR ANKELE TANAKA & WALDRON  
EMILEE HANSEN  
2154 EAST COMMONS AVE. Ste. 2000  
CENTENNIAL, COLORADO 80122

**ADVERTISER:**

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**PUBLICATION:** Denver Daily Journal Legal

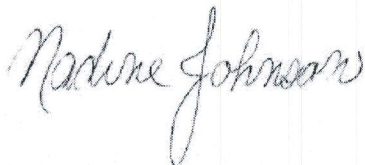
STATE OF COLORADO  
COUNTY OF DENVER

I, NADINE JOHNSON, OF THE COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:  
I AM NOW AND AT ALL TIMES HERINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY-ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HERINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATERS; I AM NOW AND DURING ALL TIIMES EMBRACED IN THE PUBLICATION HERIN MENTIONED AS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID COUNTY; AS CHIEF CLERK DURING ALL TIMES MENTIONED IN THE AFFIDAVIT I HAVE HAD AND STILL HAVE CHARGE OF ALL ADVERTISEMENT AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

11/05/21; NOTICE OF PUBLIC HEARING ON THE AMENDED 2021 BUDGET AND; BENNT CREEK REGIONAL WATER AUTHORITY

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

PUBLIC NOTICES

[Continued From Page 29]

to deliver up to 14.75 million gallons of renewable water to customers each day and ACWWA to deliver up to 5.25 million gallons of renewable water to customers each day, whereby reducing dependency on non-renewable wells. Phase II also included expansion of the Northern Water Treatment RO Plant (2018-2020) and the North and South Booster Pump Stations (2018-2019), and construction of Deep Injection Well II (2018). The total estimated cost of the Phase II infrastructure is \$60 million for an additional 10 million gallons of pumping and treatment capacity. The Booster Pump Stations are approximately \$25 million and the NWTTP Expansion is approximately \$35 million. ACWWA has purchased an additional 3 million gallons of capacity from these facilities, totaling about \$18 million in capital expenditure. 4.5.4. During this diligence period, ECCV has performed maintenance and of the pump, PVC shroud, pup joint, and check valve in District Well CC-12 and recertification of well production meters. 4.5.5. ECCV has actively protected its water rights from potential injury by performing monthly reviews of the Water Division 1 water court resume to determine whether the filing of Statements of Opposition was necessary to protect its water rights in Water Division 1. ECCV's counsel has continued to participate in pending legal actions to protect ECCV's water rights during this diligence period. 4.6. Other. UCCWA and its Members reserve the right to identify additional relevant efforts that may be later discovered or to make upward adjustments to amounts expended on certain projects. UCCWA and its Members have extensive water rights portfolios, extensive and complex water supply, collection, treatment and reuse systems, and an extensive number of agreements, contracts, leases, etc. related to such facilities and the use, reuse and storage of their water rights. The management, protection, and operation of the water rights and the facilities system involve numerous public departments and staff members throughout the state. UCCWA and its Members made diligent efforts with regard to this application to determine and quantify all efforts made by UCCWA and its Members toward completion of the appropriations and application of the water rights decreed in Case No. 01CW284 to beneficial use. However, it is reasonably possible that relevant efforts or expenditures may have been overlooked or need further upward adjustment. 5. Claim to Make Absolute. Applicant has made absolute the following portions of the Cherry Creek Augmentation Pool (see Appendix 3 attached hereto): 5.1. Date Water Applied to Beneficial Use. March 18, 2018. 5.2. Amount. 10,245 AF (note 2,560 AF was made absolute in Case No. 13CW3184). 5.3. Uses. Recreation, piscatorial and wildlife, augmentation (including augmentation of evaporation from Cherry Creek Reservoir), and exchange. 6. Name and address of owner or reputed owners of the land upon which any new diversion or storage structure is or will be constructed or upon which any existing diversion or storage structure is or will be constructed or upon which water is or will be stored, including any modification to the existing storage pool: 6.1. Omaha District, US Army Corps of Engineers, 1616 Capital Ave., Ste. 9000, Omaha, NE 68102. WHEREFORE, the Applicant respectfully requests this Court enter a decree (1) finding the Applicant has executed reasonable diligence in the development of the above-referenced conditional water rights, (2) awarding the above-described absolute water rights in the amounts described above, (3) continuing the remaining conditional water rights in full force as decreed, and for such other and further relief as this Court deems just and proper. (25 pages)

WATER RIGHTS CLAIMED OR HERETOFORE ADJUDICATED THE WATER RIGHTS CLAIMED BY THESE APPLICATIONS MAY AFFECT IN PRIORITY ANY WITHIN THIS DIVISION AND OWNERS OF AFFECTED RIGHTS MUST APPEAR TO OBJECT WITHIN THE TIME PROVIDED BY STATUTE OR BE FOREVER BARRED.

YOU ARE HEREBY NOTIFIED that any party who wishes to oppose an application, or an amended application, may file with the Water Clerk, P. O. Box 2038, Greeley, CO 80632, a verified Statement of Opposition, setting forth facts as to why the application should not be granted, or why it should be granted only in part or on certain conditions. Such Statement of Opposition must be filed by the last day of DECEMBER 2021 (forms available on www.courts.state.co.us or in the Clerk's office) and must be filed as an Original and include \$192.00 filing fee. A copy of each Statement of Opposition must also be served upon the Applicant or Applicant's Attorney and an affidavit or certificate of such service of mailing shall be filed with the Water Clerk. Published: November 5, 2021 in The Daily Journal

NOTICE OF PUBLIC HEARING ON THE AMENDED 2021 BUDGET AND NOTICE OF PUBLIC HEARING ON THE PROPOSED 2022 BUDGET

NOTICE IS HEREBY GIVEN that the Board of Directors (the "Board") of the BENNET CREEK REGIONAL WATER AUTHORITY (the "Authority"), will hold a meeting teleconference on Monday, November 8, 2021 at 5:00 P.M., for the purpose of conducting such business as may come before the Board including a public hearing on the 2021 amended budget (the "Amended Budget") and 2022 proposed budget (the "Proposed Budget"). This meeting can be joined using the following teleconference information:

<https://zoom.us/j/98561526726>  
Meeting ID: 985 6152 6726  
Call-In Number: 720-707-2699

NOTICE IS FURTHER GIVEN that Amended Budget and Proposed Budget has been submitted to the District. A copy of the Amended Budget and the Proposed Budget is on file in the office of Marchetti & Weaver, LLC, 245 Century Circle, Suite 103, Louisville, Colorado, where the same is open for public inspection.

Any interested elector of the Authority may file any objections to the Amended Budget and the Proposed Budget at any time prior to final adoption of the Amended Budget and the Proposed Budget by the Board. This meeting is open to the public and the agenda for any meeting may be obtained by calling (303) 858-1800.

BY ORDER OF THE BOARD OF DIRECTORS:  
BENNET CREEK REGIONAL WATER AUTHORITY

/s/ WHITE BEAR ANKELE TANAKA & WALDRON  
Attorneys at Law

Published: November 5, 2021 in The Daily Journal

BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

673

CAUSE NO. 407  
DOCKET NO. 211000187  
TYPE: SPACING

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA FORMATION, WATTENBERG FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

Bonanza Creek Energy Operating Company, LLC (Operator No. 8960) ("Applicant") filed an Application with the Commission for an order to establish a designated horizontal wellbore spacing unit, as well as to set the maximum number of wells that may be drilled in the proposed unit on lands identified below. This Notice was sent to you because the Applicant believes you may own oil or gas ("mineral") interests within the proposed unit. Generally, spacing is the process whereby an applicant obtains approval to assign certain mineral interests to be developed by a specific number of wells. Importantly, spacing is not pooling, and it is not an application for a drilling permit.

APPLICATION LANDS

Township 5 North, Range 62 West, 6th P.M.

Section 32: SE 1/4 SW 1/4, S 1/4 SE 1/4

Section 33: S 1/4 S 1/4

Township 4 North, Range 62 West, 6th P.M.

Section 2: NW 1/4 NW 1/4 (aka W 1/2 Lot 2)

Section 3: N 1/2 N 1/4 (aka Lot 1 and Lot 2)

Section 4: N 1/2 N 1/4 (aka Lot 1 and Lot 2)

Section 5: N 1/2 NE 1/4 (aka Lot 1)

DATE, TIME, AND LOCATION OF HEARING

(Subject to change)

The assigned Hearing Officer will hold a hearing only on the above referenced docket number at the following date, time, and location:

Date: January 7, 2022

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801

Denver, CO 80203

PETITIONS

DEADLINE FOR PETITIONS BY AFFECTED PERSONS: December 8, 2021  
Any interested party who wishes to participate formally must file a written petition with the Commission no later than the deadline provided above. Please see Commission Rule 507 at <https://cogcc.state.co.us>, under "Regulation," then select "Rules." Please note that, under Commission Rule 510.1, the deadline for petitions may only be continued for good cause, even if the hearing is continued beyond the date that is stated above. Pursuant to Commission Rule 507, if you do not file a proper petition, the Hearing Officer will not know that you wish to formally participate in this matter and the date and time of the hearing may change without additional notice to you. Parties wishing to file a petition must register online at <https://oitco.hylandcloud.com/DNR/COGExternalAccess/Account/Login.aspx> and select "Request Access to Site." Please refer to our "eFiling Users Guidance Book" at <https://cogcc.state.co.us/documents/reg/Hearings/External Filing System Users Guidebook 20201109.pdf> for more information. Under Commission Rule 508, if no petition is filed, the Application may be approved administratively without a formal hearing.

Any Affected Person who files a petition must be able to participate in a prehearing conference during the week of December 8, 2021, if a prehearing conference is requested by the Applicant or by any person who has filed a petition.

ADDITIONAL INFORMATION

For more information, you may review the Application, which was sent to you with this Notice. You may also contact the Applicant at the phone number or email address listed below.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at [Cogcc.Hearings\\_Unit@state.co.us](mailto:Cogcc.Hearings_Unit@state.co.us), prior to the hearing and arrangements will be made.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By Mimi Larsen, Commission Secretary

Dated: November 1, 2021  
Bonanza Creek Energy Operating Company, LLC  
c/o Joseph C. Pierzchala  
Geoffrey W. Storm  
Welborn Sullivan Meck & Tooley, P.C.  
1125 17th Street, Suite 2200  
Denver, Colorado 80202  
303-830-2500  
[jpierzchala@wsmtlaw.com](mailto:jpierzchala@wsmtlaw.com)  
[gstorm@wsmtlaw.com](mailto:gstorm@wsmtlaw.com)

Published: November 5, 2021 in The Daily Journal

FOR LEGAL NOTICES  
IN  
THE DAILY JOURNAL  
Call us at 877-260-3621  
[daily.journal@construction.com](mailto:daily.journal@construction.com)

A RESOLUTION SUMMARIZING EXPENDITURES AND REVENUES FOR EACH FUND AND ADOPTING A BUDGET AND APPROPRIATING SUMS OF MONEY TO EACH FUND IN THE AMOUNTS AND FOR THE PURPOSES SET FORTH HEREIN FOR THE AUTHORITY FOR THE CALENDAR YEAR BEGINNING ON THE FIRST DAY OF JANUARY 2022 AND ENDING ON THE LAST DAY OF DECEMBER 2022.

WHEREAS, the Board has authorized its accountant to prepare and submit a proposed budget to the Board in accordance with Colorado law; and

WHEREAS, the proposed budget has been submitted to the Board for its review and consideration; and

WHEREAS, upon due and proper notice, provided in accordance with Colorado law, said proposed budget was open for inspection by the public at a designated place, a public hearing was held on November 8, 2021, interested electors were given the opportunity to file or present any objections to said proposed budget at any time prior to final adoption of the budget by the Board.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD AS FOLLOWS:

Section 1. Adoption of Budget. The budget attached hereto and incorporated herein is approved and adopted as the budget of the Authority for fiscal year 2022. In the event of recertification of values by the County Assessor's Office after the date of adoption hereof, staff is hereby directed to modify and/or adjust the budget and certification to reflect the recertification without the need for additional Board authorization. Any such modification to the budget or certification as contemplated by this Section 1 shall be deemed ratified by the Board.

Section 2. Appropriations. The amounts set forth as expenditures in the budget attached hereto are hereby appropriated.

Section 3. Filing of Budget and Budget Message. The Board hereby directs its legal counsel, manager or other designee to file a certified copy of the adopted budget resolution, the budget and budget message with the Division of Local Government by January 30 of the ensuing year.

Section 4. Budget Certification. The budget shall be certified by a member of the Authority, or a person appointed by the Authority, and made a part of the public records of the Authority.

*[Remainder of page intentionally left blank.]*

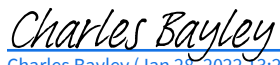
ADOPTED THIS 8<sup>TH</sup> DAY OF NOVEMBER, 2021.

BENNT CREEK REGIONAL WATER AUTHORITY

  
Tony Carey (Jan 20, 2022 16:15 MST)


\_\_\_\_\_  
Officer of the Authority

ATTEST:

  
Charles Bayley (Jan 28, 2022 13:26 MST)

APPROVED AS TO FORM:


WHITE BEAR ANKELE TANAKA & WALDRON  
Attorneys at Law

  
\_\_\_\_\_  
General Counsel to the Authority

STATE OF COLORADO  
COUNTY OF ADAMS  
BENNT CREEK REGIONAL WATER AUTHORITY

I hereby certify that the foregoing resolution constitutes a true and correct copy of the record of proceedings of the Board adopted by a majority of the Board at a Authority meeting held on Monday, November 8, 2021, via teleconference, as recorded in the official record of the proceedings of the Authority.

IN WITNESS WHEREOF, I have hereunto subscribed my name this 8th day of November, 2021.

  
Charles Bayley (Jan 28, 2022 13:26 MST)



**EXHIBIT A**  
**BUDGET DOCUMENT**  
**BUDGET MESSAGE**

# **BENNT CREEK REGIONAL WATER AUTHORITY**

## **2022 BUDGET MESSAGE**

BennT Creek Regional Water Authority was established in 2020 via an intergovernmental agreement entitled Agreement Establishing The BennT Creek Regional Water Authority between the Todd Creek Village Metropolitan District, a quasi-municipal corporation and political subdivision of the State of Colorado (“TCVMD”) and the Town Of Bennett, Colorado, a statutory town duly organized and existing under the Constitution and laws of the State Of Colorado (“Bennett”). In the agreement TCVMD and Bennett are referred to individually as a “Party” and collectively as the “Parties”. The Authority was established to provide water services for the benefit of the Parties, their inhabitants, and others.

The Authority has no employees and all operations and administrative functions are contracted.

The following budget is prepared on the modified accrual basis of accounting, which is consistent with the basis of accounting used in presenting the Authority's financial statements.

## **2022 BUDGET STRATEGY**

The Authority's strategy in preparing the 2022 budget is to strive to provide the functions and services identified in the intergovernmental agreement. The Authority does not levy a property tax mill levy and is instead dependent on contributions from the establishing Parties and parties that may be added to the intergovernmental agreement.

Bennt Creek Regional Water Authority  
Statement of Net Position  
September 30, 2021

	General Fund	Fixed Assets & LTD	Total
<b>ASSETS</b>			
<b>CASH</b>			
Chase - Checking	8,644		8,644
Colotrust			-
Pooled Cash			-
<b>TOTAL CASH</b>	<b>8,644</b>	-	<b>8,644</b>
<b>OTHER CURRENT ASSETS</b>			
Due From County Treasurer			-
Property Taxes Receivable			-
Prepaid Expense	-		-
<b>TOTAL OTHER CURRENT ASSETS</b>	-	-	-
<b>FIXED ASSETS</b>			
Capital Assets, Net		-	-
<b>TOTAL FIXED ASSETS</b>	-	-	-
<b>TOTAL ASSETS</b>	<b>8,644</b>	-	<b>8,644</b>
<b>LIABILITIES &amp; DEFERRED INFLOWS</b>			
<b>CURRENT LIABILITIES</b>			
Accounts Payable	11,436		11,436
<b>TOTAL CURRENT LIABILITIES</b>	<b>11,436</b>	-	<b>11,436</b>
<b>DEFERRED INFLOWS</b>			
Deferred Property Taxes	-		-
<b>TOTAL DEFERRED INFLOWS</b>	-	-	-
<b>TOTAL LIAB &amp; DEF INFLOWS</b>	<b>11,436</b>	-	<b>11,436</b>
<b>NET POSITION</b>			
Inv in Capital Assets, Net of Debt	-	-	-
Fund Balance- Nonspendable	-	-	-
Fund Balance- Restricted	1,366	-	1,366
Fund Balance- Unassigned	(4,158)	-	(4,158)
<b>TOTAL NET POSITION</b>	<b>(2,792)</b>	-	<b>(2,792)</b>
	=	=	=

Bennet Creek Regional Water Authority  
 Statement of Revenues, Expenditures, & Changes In Fund Balance  
 Modified Accrual Basis For the Period Indicated

Print Date: 1/7/22

	2020 Unaudited Actual	2021 Adopted Budget	2021 Amended Budget	2021 Forecast	YTD Thru 09/30/21 Actual	YTD Thru 09/30/21 Budget	Variance Positive (Negative)	2022 Adopted Budget	Budget Notes/Assumptions
<b>GENERAL FUND</b>									
<b>REVENUE</b>									
Service Fees	-	-	-	-	-	-	-	-	
Contractual Revenue	-	-	-	-	-	-	-	-	
Contributions - Town of Bennet	15,000	12,000	22,500	22,500	12,000	12,000	-	24,000	Estimated need to cover expenditures
Contributions - Todd Creek Metro	15,000	12,000	22,500	22,500	12,000	12,000	-	24,000	Estimated need to cover expenditures
Contributions - New Member 1	-	12,000	-	-	-	12,000	(12,000)	24,000	Estimated need to cover expenditures
Interest Income	-	-	-	-	-	-	-	-	
Other Income	-	-	5,000	-	-	-	-	-	
<b>TOTAL REVENUE</b>	<b>30,000</b>	<b>36,000</b>	<b>50,000</b>	<b>45,000</b>	<b>24,000</b>	<b>36,000</b>	<b>(12,000)</b>	<b>72,000</b>	
<b>EXPENDITURES</b>									
<u>Administration</u>									
Accounting	3,946	10,000	8,000	8,000	4,247	7,500	3,253	15,000	Assumes increased activity
Audit	-	-	-	-	-	-	-	-	Exemption, audit not required
Legal	23,517	15,000	21,728	21,728	16,296	11,250	(5,046)	20,000	Legal & administration
Bank & Bill.com Fees	354	900	1,200	1,200	623	675	52	1,200	Bill.com fees & misc other
Insurance, Bonds & SDA Dues	-	3,025	1,773	1,773	1,773	3,025	1,252	2,039	Liability insurance & agency fee
<u>Operations</u>									
Management	-	-	-	-	-	-	-	-	
Engineering	-	-	-	-	-	-	-	-	
Water & Sewer	-	-	-	-	-	-	-	-	
Utilities	-	-	-	-	-	-	-	-	
Water Sampling	-	-	12,836	12,836	6,036	-	(6,036)	25,000	Consultant's estimate (sampling & lab)
Miscellaneous / Reserve	-	1,200	-	-	-	900	900	1,200	For potential needs
Contingency	-	5,000	5,000	-	-	-	-	5,000	Unforeseen needs
<b>TOTAL EXPENDITURES</b>	<b>27,817</b>	<b>35,125</b>	<b>50,537</b>	<b>45,537</b>	<b>28,975</b>	<b>23,350</b>	<b>(5,625)</b>	<b>69,439</b>	
<b>REVENUE OVER / (UNDER) EXPENDITURES</b>	<b>2,183</b>	<b>875</b>	<b>(537)</b>	<b>(537)</b>	<b>(4,975)</b>	<b>12,650</b>	<b>(17,625)</b>	<b>2,561</b>	
<b>OTHER SOURCES / (USES)</b>									
<b>Fund Balance- Nonspendable</b>									
	-	-	-	-	-	-	-	-	
<b>TOTAL OTHER SOURCES / (USES)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>CHANGE IN FUND BALANCE</b>	<b>2,183</b>	<b>875</b>	<b>(537)</b>	<b>(537)</b>	<b>(4,975)</b>	<b>12,650</b>	<b>(17,625)</b>	<b>2,561</b>	
<b>BEGINNING FUND BALANCE</b>	<b>-</b>	<b>4,002</b>	<b>2,183</b>	<b>2,183</b>	<b>2,183</b>	<b>4,002</b>	<b>(1,819)</b>	<b>1,646</b>	Roll-forward from prior year
<b>ENDING FUND BALANCE</b>	<b>2,183</b>	<b>4,877</b>	<b>1,646</b>	<b>1,646</b>	<b>(2,792)</b>	<b>16,652</b>	<b>(19,444)</b>	<b>4,207</b>	See breakout below
<b>COMPONENTS OF FUND BALANCE</b>	<b>=</b>	<b>=</b>	<b>=</b>	<b>=</b>	<b>=</b>	<b>=</b>	<b>=</b>	<b>=</b>	
Nonspendable	-	3,176	-	-	-	-	-	2,141	Prepaid Insurance & SDA Dues
TABOR Emergency Reserve	900	1,080	1,516	1,366	1,366	-	-	2,083	3% of Revenues / Expenditures
Unassigned	1,283	621	130	280	(4,158)	-	-	2,124	Remaining Available
<b>TOTAL ENDING FUND BALANCE</b>	<b>2,183</b>	<b>4,877</b>	<b>1,646</b>	<b>1,646</b>	<b>(2,792)</b>	<b>16,652</b>	<b>(19,444)</b>	<b>4,207</b>	
	=	=	=	=	=	=	=	=	

No assurance is provided on these financial statements;  
 substantially all disclosures required by GAAP omitted.